Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2017 (Thousand Barrels)

(Thousand Barreis)	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	14,612			279,120	29,935	3,665	1,495	321,833	4,004	o	13,740
Hydrocarbon Gas Liquids	127,147	-148	10,608	14,113	-5,976		2,155	9,597	36,887	97,105	9,922
Natural Gas Liquids	127,147	-148	6,455	10,786	-8,803		2,037	9,597	36,887	86,916	-
Ethane	53,115		-	-	-		-67		11,447	897	_
Propane	42,512		6,648	9,684	28,278		581	4 600	15,293	71,248	-
Normal ButaneIsobutane	12,795 6,413		106 -299	516 586	2,273 1,588		1,274 -2	4,608 4,019	1,526 8	8,282 4,263	_
Natural Gasoline	12,312	-148	-299	360	-104		251	970	8,612		_
Refinery Olefins		-140	4,153	3,327	-104		118		0,012	10,189	_
Ethylene			137		_					137	_
Propylene			4,160	3,320	-		-3			10,310	_
Butylene			-619	7	-		84			-696	_
Isobutylene			475	-	-		37			438	-
Other Liquids		9,538		191,889	566,213	52,478	-9,412	831,023	12,217	-13,709	63,697
Other Hydrocarbons		9,568		5,804	93,890	-3,172	-808	106,052	847	0	8,302
Hydrogen				-	-	988		988	-	Ö	
Oxygenates (excluding Fuel Ethanol)		-		_	_	12	_	_	12	0	_
Renewable Fuels (including Fuel Ethanol)		9,568		5,802	93,890	-4,169	-808	105,064	835	0	8,302
Fuel Ethanol		7,975		100	92,621	2,273	418	101,794	757	0	6,704
Renewable Fuels Except Fuel Ethanol		1,593		5,702	1,270	-6,443	-1,226	3,270	78	0	1,598
Other Hydrocarbons				2	-	-2	-	-	-	0	-
Unfinished Oils				19,434	-360		907	20,922	10,954	-13,709	5,379
Motor Gasoline Blend.Comp. (MGBC)		-30		166,651 65,456	472,683 82,238	55,650 28,430	-9,511 -1,791	704,049 177,910	416 5	0	50,016 17,832
Conventional		-30		101,195	390,445	27,220	-7,720	526,139	411	0	32,184
Aviation Gasoline Blend. Comp.				-	- 030,440		- 7,720	-	-	_	-
Finished Petroleum Products		-	1,166,577	94,929	452,256	-51,481	-26,357		53,241	1,635,397	76,402
Finished Motor Gasoline		_	981,912	8,073	69,751	-57,923	-1,287		2,946	1,000,154	4,205
Reformulated Conventional		_	392,669 589,243	8,073	69,751	-20,921 -37,002	-3 -1,284		2,946	371,751 628,403	28
Finished Aviation Gasoline			509,243	44	11,325	-37,002	-1,264		2,940	11,404	4,177 129
Kerosene-Type Jet Fuel			27,501	19,078	133,769		-1,731		1,150	180,929	9,347
Kerosene			838	1,112	-		-125		644	1,431	1,646
Distillate Fuel Oil ⁶			100,611	32,512	218,058	6,442	-18,603		24,286	351,940	48,348
15 ppm sulfur and under			85,482	22,686	200,073	6,442	-14,655		21,012	308,325	38,802
Greater than 15 ppm to 500 ppm sulfur			1,574	386	3,040		-1,836		3,170	3,666	4,552
Greater than 500 ppm sulfur			13,555	9,440	14,945		-2,112		103	39,949	4,994
Residual Fuel Oil ⁷			13,834	22,791	349		-3,793		13,779	26,988	7,203
Less than 0.31 percent sulfur			3,462	1,209	-103		337		NA	NA	1,337
0.31 to 1.00 percent sulfur			4,032	3,452	-17 469		-1,340		NA NA	NA NA	1,303
Greater than 1.00 percent sulfur Petrochemical Feedstocks			6,340 1,156	18,130 9	-223		-2,790 -54		INA	NA 996	4,563 105
Naphtha for Petro. Feed. Use			1,156	9	-223		-54			1,219	105
Other Oils for Petro. Feed. Use			1,100	_	-223		J-			-223	-
Special Naphthas			206	-			13			193	35
Lubricants			3,957	2,215	5,011		-292		2,064	9,411	916
Waxes			36	742	9		99		691	-3	476
Petroleum Coke			10,457	216	5,200		_		6,784	9,089	-
Marketable			3,637	216	5,200		_		6,784	2,269	_
Catalyst			6,820	0.407					 700	6,820	
Asphalt and Road Oil			12,240	8,137	9,007		-538		780	29,142	3,966
Still Gas Miscellaneous Products			12,875 954				 -11		 117	12,875 848	 26
					_						
Total	141,759	9,390	1,177,185	580,051	1,042,429	4,662	-32,119	1,162,453	106,348	1,718,793	163,761

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol,

and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus

adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Evolutes stock located in the "Neutronia and production of the control of the con

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly